

Very short-term wind energy forecasting based on stacking ensemble



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Introduction

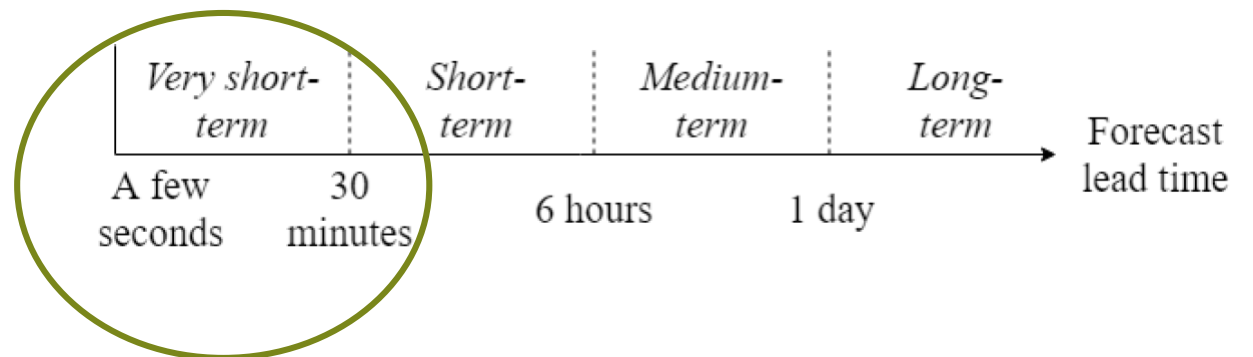
- **Wind power generation** is one of the technologies of electric production which **still in development in Brazil**;
- **In 2018**, wind energy represented **13.98% of the national energy consumption** and it supplied **38% of the population of Brazil**, according to 2018 annual report of the Brazilian Wind Energy Association (ABEEolica);
- Due to the high level of uncertainty and the **chaotic fluctuations in wind speed**, the wind energy is classified as **intermittent source**;
- Because of the chaotic and uncontrollable behavior, **predicting wind energy accurately** as possible is a challenge;

Mega Watts	NEWS/2017	Total 2017	NEWS/2018	Total 2018
Total Global	48996	521774	46820	568409
Total Americas	10572	123091	11940	135041
EUA	7071	89047	7588	96635
Canada	341	12240	566	12816
Brazil	2027	12769	1939	14707
Mexico	478	4006	929	4935
Argentina	24	228	494	722
Chile	269	1418	204	1621

Introduction

Objective

- This paper proposes an application of a **stacking ensemble learning forecasting model** that combines **different algorithms (heterogeneous ensemble)** to **forecasting the wind power generation one-step ahead (10 minutes ahead)**.



Dataset

Observation of wind turbine
power generation **every 10 minutes;**

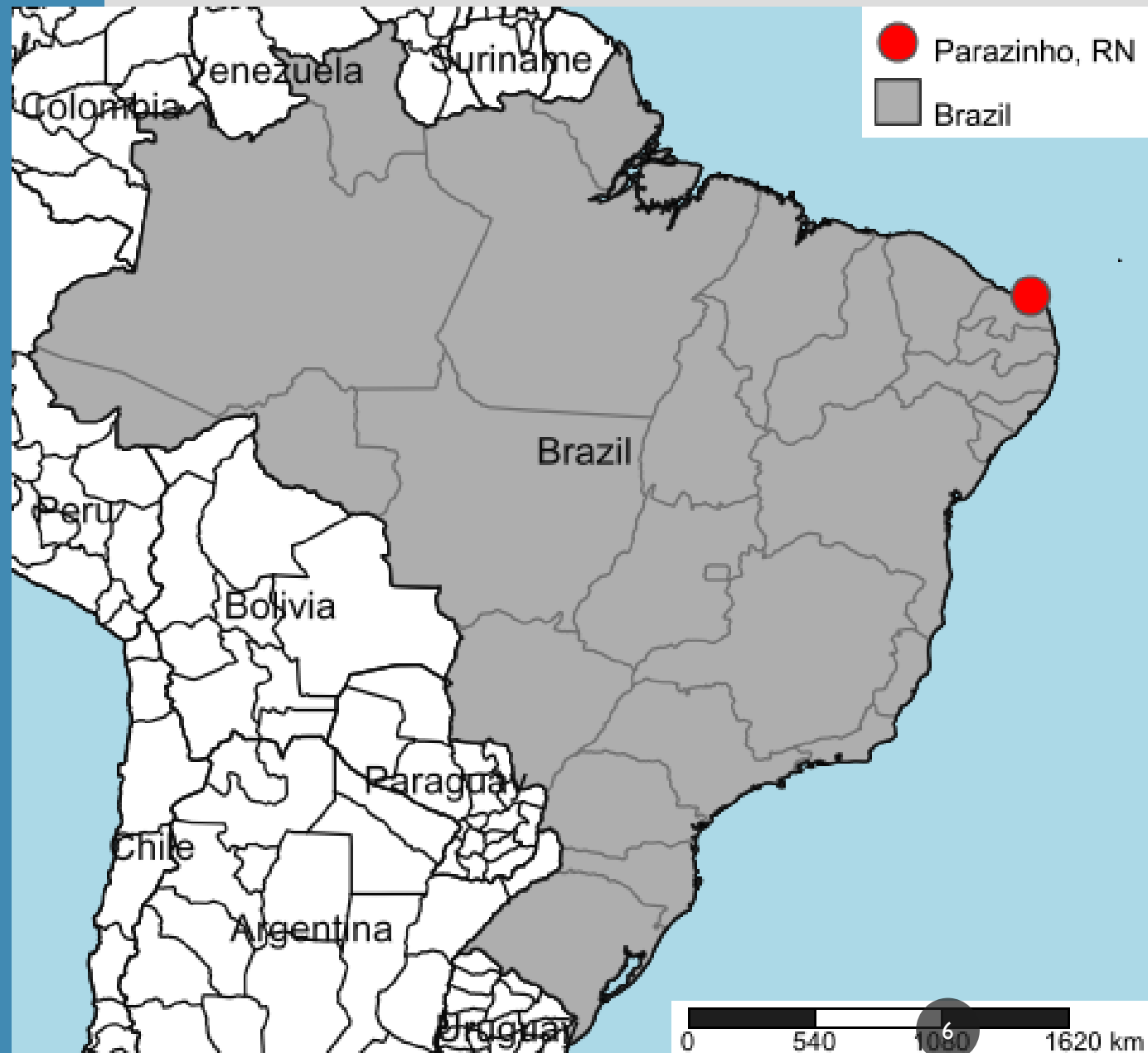
Turbine in a wind farm
located at Parazinho, RN, Brazil;

The dataset period starts from

August 01 2017 00:00h to

August 31 2017 23:50h

Observations number: 4439

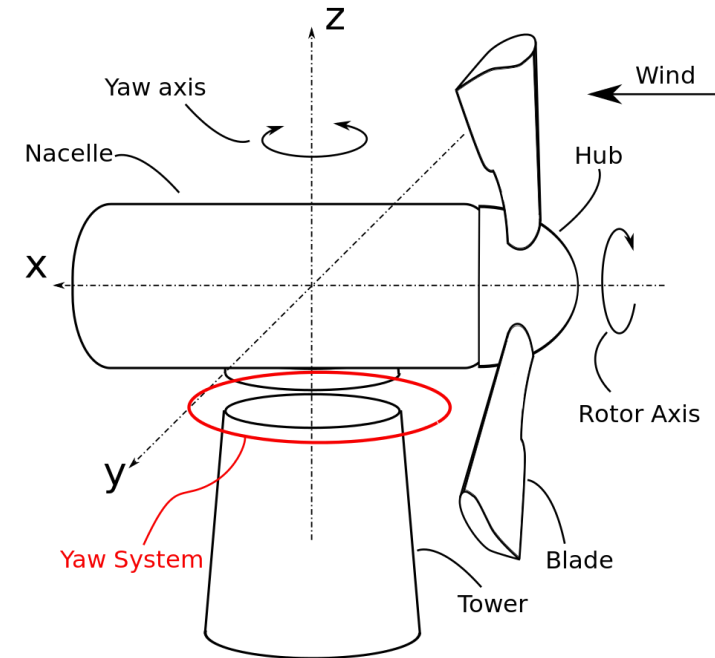


Dataset

Eight variables, **Power is the system output**, others are inputs.

TABLE I
INPUTS AND OUTPUT OF THE SYSTEM

Type	Description	Unit Measure
Output	Power	KW
Input	Generator Bearing Temperature	Celsius
Input	Generator Bearing 2 Temperature	Celsius
Input	Generator Speed	RPM
Input	Wind Speed	m/s
Input	Wind Direction Absolute	Degrees
Input	Nacelle Direction	Degrees
Input	Ambient Temperature	Celsius



Dataset

TABLE II
NUMBER OF OBSERVATIONS USED FOR WIND POWER DATA ANALYSIS

Dataset	Percentage	Number of observations
Observed	100%	4438
Training	70%	3106
Test	30%	1332

Split 1	Fold 1	Fold 2	Fold 3	Fold 4	Fold 5	Metric 1
Split 2	Fold 1	Fold 2	Fold 3	Fold 4	Fold 5	Metric 2
Split 3	Fold 1	Fold 2	Fold 3	Fold 4	Fold 5	Metric 3
Split 4	Fold 1	Fold 2	Fold 3	Fold 4	Fold 5	Metric 4
Split 5	Fold 1	Fold 2	Fold 3	Fold 4	Fold 5	Metric 5

Training data

Test data

Methodology

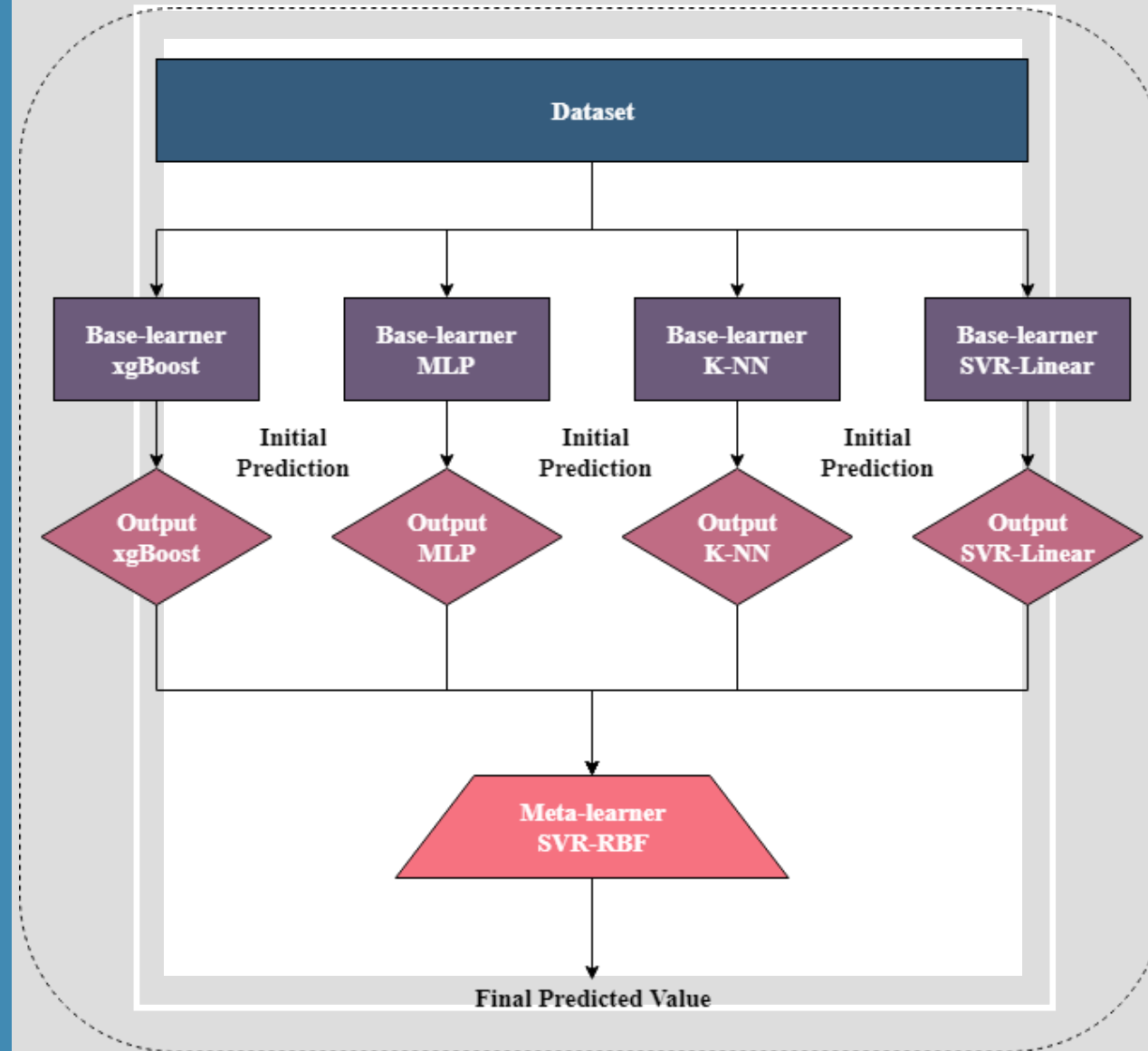
A **Box-Cox transformation** as preprocess;

Four different algorithms (models) as base learners:

- **XGBoost** (eXtreme Gradient Boosting)
- **MLP** (multilayer perceptron) neural network
- **K-NN** (K-nearest neighbors)
- **SVR-Linear** (Support Vector Regression - Linear)

Stacking

Meta learner: **SVR-RBF** (SVR radial basis function)



Methodology

- Performance measures: $\text{RRMSE} = \frac{\sqrt{\frac{1}{n} \sum_{i=1}^n (y_i - \hat{y}_i)^2}}{\frac{1}{n} \sum_{i=1}^n y_i},$

$$R^2 = 1 - \frac{\sum_{i=1}^n [y_i(t) - \hat{y}_i(t)]^2}{\sum_{i=1}^n [y_i(t) - \bar{y}_i(t)]^2},$$

$$\text{SSE} = \sum_{i=1}^n (\hat{y}_i - y_i)^2,$$

$$\text{MAPE} = \frac{1}{n} \sum_{i=1}^n \left| \frac{y_i - \hat{y}_i}{y_i} \right|,$$

- Statistical tests: $\text{FD} = \frac{12n}{k(k+1)} \left[\sum_{j=1}^k R_j^2 - \frac{k(k+1)^2}{4} \right],$

critical difference (CD)

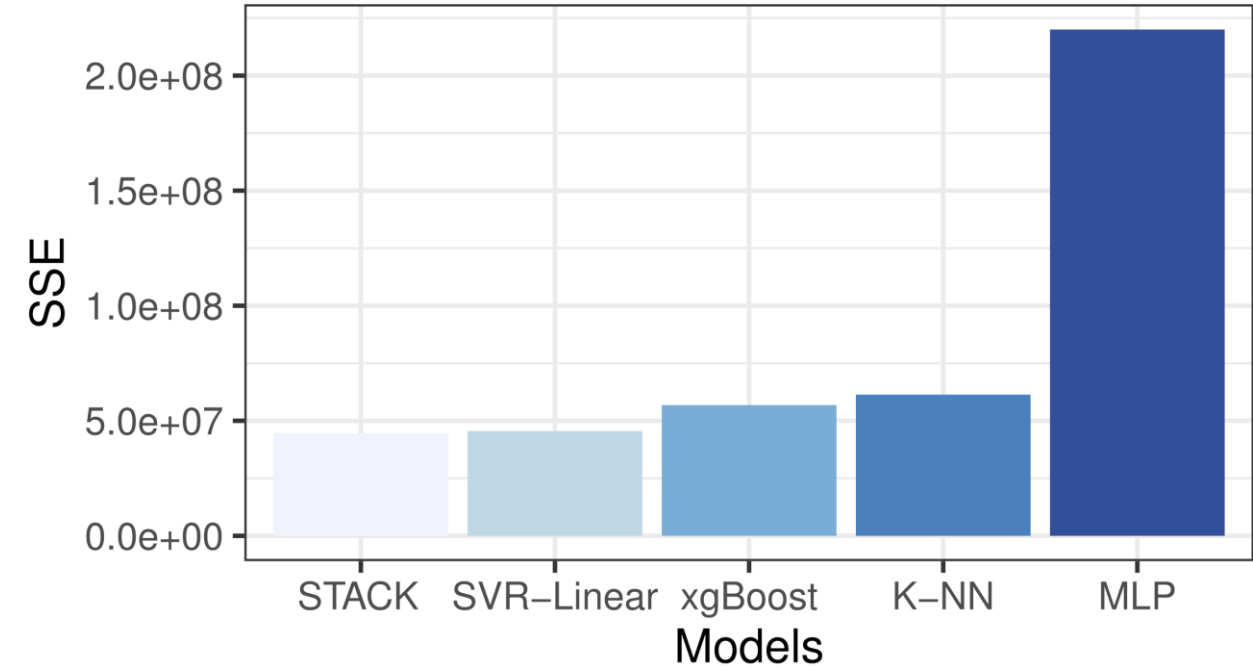
$$\text{CD} = \frac{q_{\infty, k, \alpha}}{\sqrt{2}} \sqrt{\frac{k(k+1)}{6}},$$

Friedman test

Nemenyi test

TABLE VI
CONTROL HYPER-PARAMETERS FOR META AND BASE-MODELS

Model	Control Hyperparameters	
SVR-RBF (STACK)	Kernel Sigma Cost	Radial 150 0.1
xgBoost	Boosting Iterations L2 Regularization (λ) L1 Regularization (α) Learning Rate	50 0.1 0.001 0.3
MLP	Hidden Units layer1	3
K-NN	Neighbors	13
SVR-Linear	Kernel Cost	Linear 4



Results

Results

TABLE VII
PERFORMANCE MEASURES OF THE BASE-MODELS AND STACKING ON
TRAINING AND TEST SETS



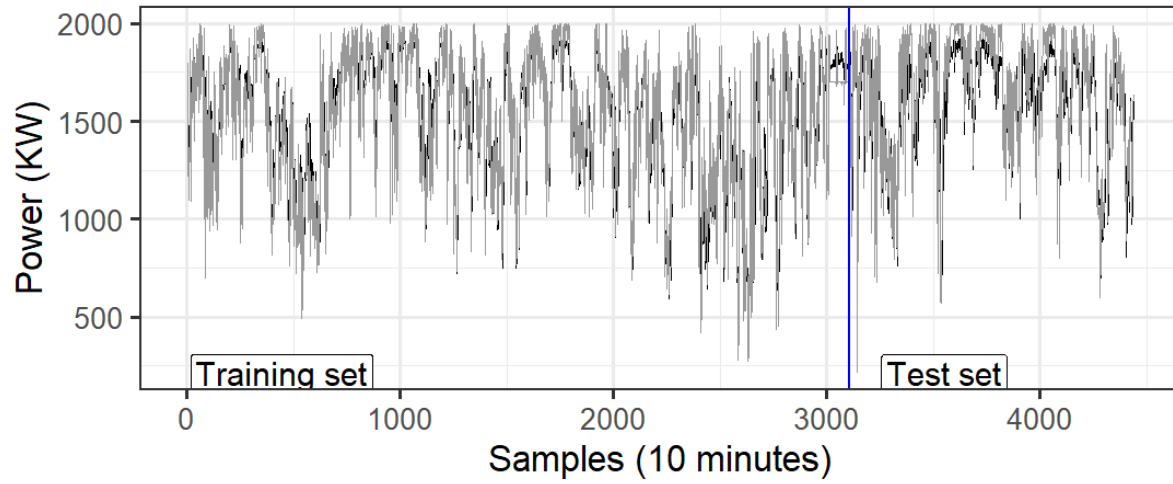
Training set			
Models	RRMSE	MAPE	R^2
STACK	0.0980	0.0818	0.8152
 xgBoost	0.0648	0.0527	0.9219
MLP	0.2389	0.2209	-
K-NN	0.1283	0.1062	0.6809
SVR-Linear	0.1310	0.1093	0.6728
Test set			
Models	RRMSE	MAPE	R^2
 STACK	0.1101	0.0934	0.6690
xgBoost	0.1243	0.1072	0.5938
MLP	0.2445	2.4529e+35	0.0008
K-NN	0.1291	0.1160	0.6001
SVR-Linear	0.1112	0.0971	0.6588

TABLE IV
RRMSE CRITERIA

RRMSE (%)	Forecasting power
< 10	Excellent
10 - 20	Good
20 - 30	Reasonable
> 30	Incorrect

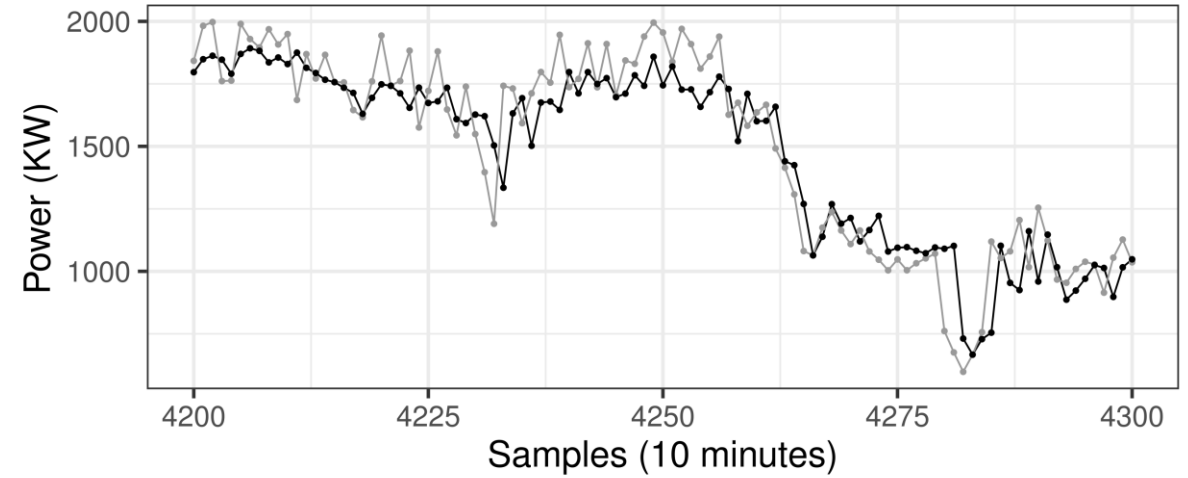
TABLE V
MAPE CRITERIA

MAPE (%)	Forecasting power
< 10	Excellent
10 - 20	Good
20 - 50	Reasonable
> 50	Incorrect



Legend — Predicted — Observed

Prediction for **whole** dataset



Legend → Predicted → Observed

Samples from 4200 to 4300

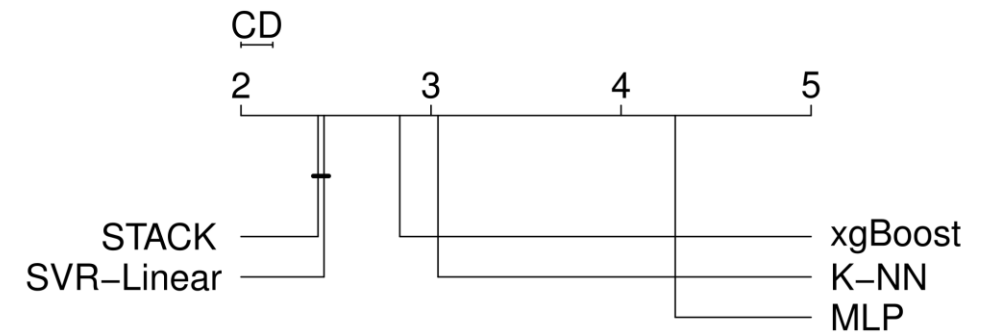
Results

Results

- **Friedman test:**
- $\chi_4^2 = 1252.6, p\text{-value} < 0.05$
- There is **no** statistical difference between STACK and SVR-Linear
- However, **STACK presents statistically lower error than others models.**

Nemenyi test:

- $CD = 0.16717$, degrees of freedom = 6655, $p\text{-value} < 0.05$



Those algorithms that are **not joined** by a line can be regarded as **different**.

critical difference (CD)

Conclusion

- A stacking ensemble of 4 heterogeneous base-learner models and 1 meta-learner was proposed;
- Wind power generation forecasting one observation ahead was made;
- The stacking ensemble was composed by XGBoost, MLP, SVR-Linear and k-NN, as base-learners in the first layer, and using SVR-RBF as meta-learner in the second layer.
- Stacking ensemble had a **better** performance than other approaches with individually analysis.
- **For future works**
 - adopt different combinations of models in both layers of the stacking ensemble;
 - increasing the number of base-learners.;
 - increasing the number of steps ahead to forecasting.

Acknowledgments





THANK YOU